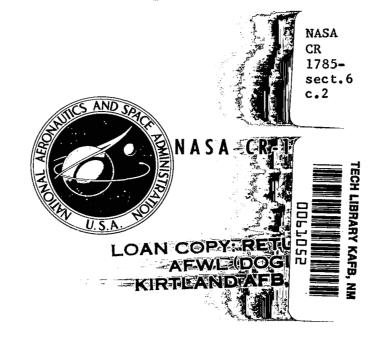
NASA CONTRACTOR REPORT



RADIATION EFFECTS DESIGN HANDBOOK

Section 6. Solid-State Photodevices

by J. E. Drennan

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for

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neutrons, protons, electrons, a	and electromagnet	ic. Several curves	are presented.	
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PREFACE

This document is the sixth section of a Radiation Effects Design

Handbook designed to aid engineers in the design of equipment for operation in the radiation environments to be found in space, be they natural or artificial. This Handbook will provide the general background and information necessary to enable the designers to choose suitable types of materials or classes of devices.

Other sections of the <u>Handbook</u> will discuss such subjects as transistors, thermal-control coatings, structural metals, and interactions of radiation, electrical insulating materials, and capacitors.

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SECTION 6. SOLID-STATE PHOTODEVICES

INTRODUCTION

A photodevice, as the name implies, is intended to provide an electrical response to incident photons of radiation. This section will consider two basic types of photocells in use: photovoltaic and photoconductive "bulk effect".

The photovoltaic cell generates a voltage across a P/N or N/P junction as a function of the photons impinging on it. Silicon, gallium arsenide, cadmium sulfide, and selenium are normally used to make cells of this class. This class of cells is the only self-generating type requiring no external power supply. Solar cells are photovoltaic cells employed to generate electric power from incident solar photon radiation.

Photoconductive cells employing the bulk effect are normally made of cadmium sulfide (CdS) or cadmium selenide (CdSe) and have no junction. The entire layer of material changes in resistance under illumination. This response is analogous to a thermistor except that heat is replaced by light. The photoconductive cell decreases in resistance as the light level increases. The absolute value of resistance of a particular cell at a specific light level depends on the photosensitive material employed, cell size, electrode geometry, and the spectral composition of the incident light.

Although some overlap is possible, generally the prime usage of photovoltaic cells is in solar cells intended to convert solar energy to useful electric power. The photoconductive cells primarily are used in applications that are now combined in the field of optoelectronics. The field of optoelectronics generally involves a combination of solid-state technology and light measurement. Hence, the field of optoelectronics would include the detection and/or measurement of radiation energy from infrared through visible and ultraviolet and the use of these radiation wavelengths for control or other electronic purposes. Both classes of cells may be used for detection and/or measurement of nuclear radiation.

RADIATION EFFECTS ON PHOTOVOLTAIC DEVICES

Solar Cells

The solar cell is one of the most critical components in some satellite systems where it constitutes the primary source of electric power to operate the electronic systems. In this application, the solar cells are normally located outside the space-vehicle skin where they are exposed to the direct space-radiation environment modified only by relatively thin, optically transparent covers. The optical properties of cover materials employed to protect the basic solar cell from the space environment are degraded by exposure to radiation, and the cell itself is degraded by radiation penetrating the protective cover.

The basic kinds of solar cells available for engineering use include various kinds of silicon P/N and N/P cells, gallium-arsenide cells, and cadmium-sulfide cells. The state-of-the-art in efficiencies of gallium-arsenide and cadmium-sulfide cells (8 to 9 percent and 2 to 3 percent, respectively) restrict the choice for practical systems to the more efficient silicon cells at present, even though both of the compound semiconductor cell types appear to be more resistant to radiation damage than are the silicon cells.

Silicon Solar Cells

The information available about radiation effects on silicon solar cells indicates in general the following:

(1) In the range from 15 to 65 percent electron-induced degradation (increase) in short-circuit current, I_{SC} (and, for practical purposes, that for maximum available power, P_(max)) degradation in silicon solar cells is independent of the energy of the bombarding electron, depending only on the optical absorption characteristics of light in silicon and, thus, on the illumination source. The respective rates for radiation-induced I_{SC} and P_(max) degradation in silicon cells of all types under solar illumination are approximately 15 and 20 percent per decade of radiation fluence above the threshold fluence.

- (2) A similar statement can be made for gallium-arsenide cells, except that the degradation rate also appears to be independent of illumination source. The typical degradation rate for I_{SC} in gallium-arsenide cells is 45 to 50 percent per decade of radiation fluence.
- (3) The fluence threshold for silicon solar-cell damage and the critical fluence, $\Phi_{\rm C}^*$, depend upon cell type (N/P, P/N), base resistivity, and the type and energy of the bombarding particle.
- (4) The energy dependence of proton-radiation damage in silicon solar cells is found to be approximately inversely proportional to proton energy over the range of proton energies from 6.7 MeV to about 100 MeV. At energies above 100 MeV, the damage dependence upon further increases in proton energy appears to become gradually less, theoretically approaching a plateau independent of proton energy.
- (5) For silicon cells, the short-circuit current is little affected by low-energy protons (E < 1 MeV), but the open-circuit voltage decreases more rapidly under low-energy-proton bombardment than for higher energy irradiations.
- (6) The sensitivity to radiation-induced degradation of silicon solar cells is significantly greater for P/N than for N/P cells.
- (7) Silicon solar cells containing an additional lithium dopant generally can perform satisfactorily at higher radiation fluences than comparable cells that do not contain the lithium dopant.

In the normal space application for solar cells, the cells are either exposed directly to the space radiation or else a thin, transparent protective cover is employed. Such a cover is usually of such a thickness to protect against proton energies up to 20 MeV. In either case, electron and

^{*} $^{\Phi}_{C}$ is defined as the value of radiation fluence producing 20 percent degradation in maximum available power $P_{(max)}$; that is, at Φ_{C} the ratio $P_{(max)}/P_{(max)_{0}} = 0.8$ or in other words critical fluence Φ_{C} , can be defined as the value of fluence for which $P_{(max)}$ is 80 percent of its preirradiation value. Φ_{C} is about one decade greater than the threshold fluence where the first significant bulk radiation effects should be observed and has the advantage of being experimentally measurable whereas the threshold fluence is normally masked by surface effects.

proton bombardment are the major factors causing solar-cell degradation and most of the available radiation-effects data pertain to these radiation particles. However, if the environment contains an appreciable neutron component, than the neutron fluence also will contribute to the solar-cell degradation.

To assist the electronic-design engineer during early design phases, the information in the REIC files has been employed as the basis for preparation of the performance envelopes in Figures 1 through 16.* In these figures the ratio of maximum available power to the initial value of maximum available power, $P_{(max)}/P_{(max)0}$, is plotted as a function of radiation fluence.** The envelopes presented encompass the data available in the REIC files. Representative data points are plotted within these envelopes.

The intended use of these envelopes is as follows: if the electronic designer finds the radiation fluence of his expected application environment to be outside the appropriate envelope in the low-fluence direction, he should not expect significant radiation-induced degradation of solar cells; however, for an application environment falling within the envelope, radiation-induced degradation of solar-cell performance ranging from mild to severe should be anticipated; finally, if the application environment falls outside the envelope in the high-fluence direction, very severe radiation-induced solar-cell degradation can be expected.

Figures 17 and 18 show the dependence of critical fluence, $\Phi_{\rm C}$, upon electron energy for five resistivities of N/P and P/N silicon solar cells, respectively. The semiempirical model is as follows:

$$P_{(max)}/P_{(max)_0} = A (log(E))^2 + B log(E) + C + D log(\rho) - 0.2 long (\Phi)$$

where

P(max)o = preirradiation value of maximum power

E = electron energy

 ρ = solar-cell resistivity

 Φ = electron fluence

^{*} Extrapolation of these envelopes outside the range plotted should not be attempted.

The range of proton energies for which data are plotted is from 0.5 to 20 MeV. The envelopes were generated assuming the degradation rate to be independent of energy over this range. Some of the data spread undoubtedly results because this assumption is not strictly true. However, the available data are not sufficient to provide more accurate envelopes.

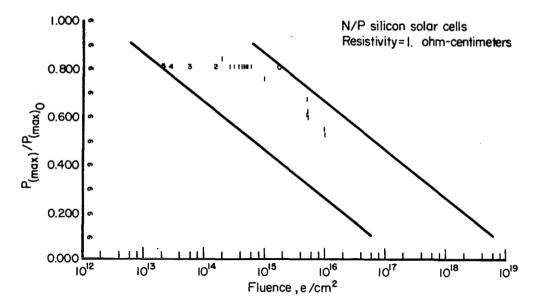


FIGURE 1. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS ELECTRON FLUENCE 22 sets of data.

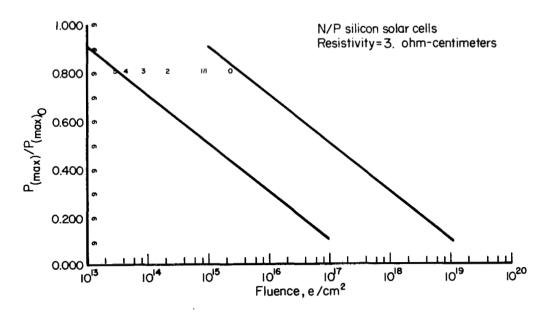


FIGURE 2. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS ELECTRON FLUENCE 8 sets of data.

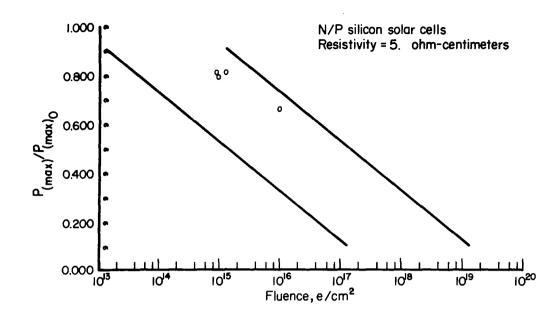


FIGURE 3. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS ELECTRON FLUENCE 4 sets of data.

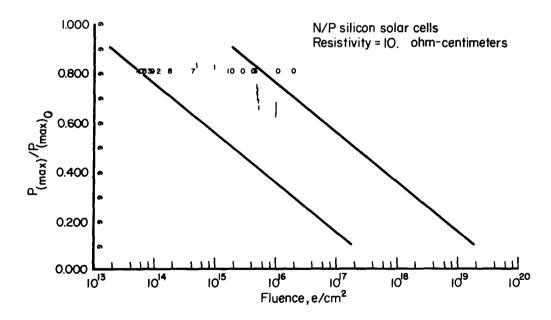


FIGURE 4. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS ELECTRON FLUENCE 32 sets of data.

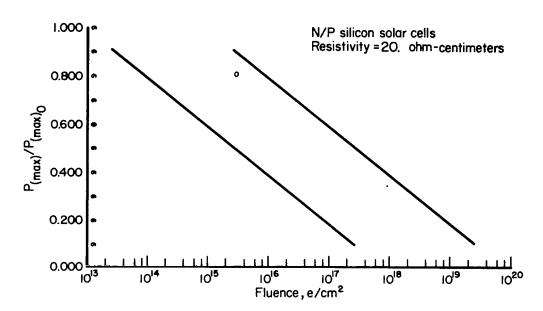


FIGURE 5. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS ELECTRON FLUENCE l set of data.

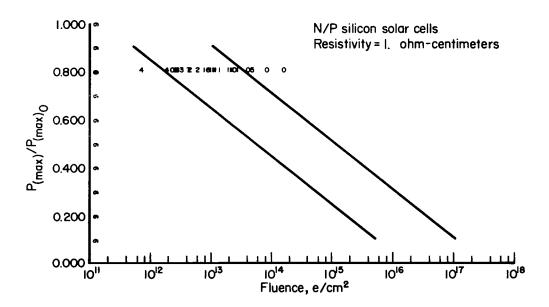


FIGURE 6. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS ELECTRON FLUENCE 21 sets of data.

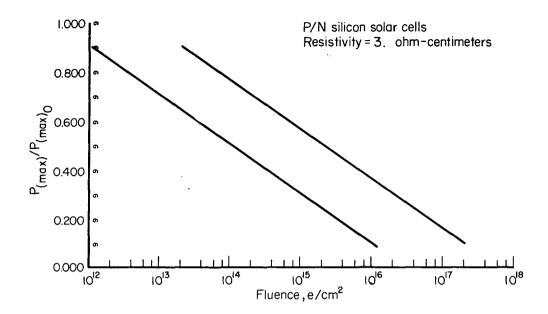


FIGURE 7. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS ELECTRON FLUENCE 0 sets of data.

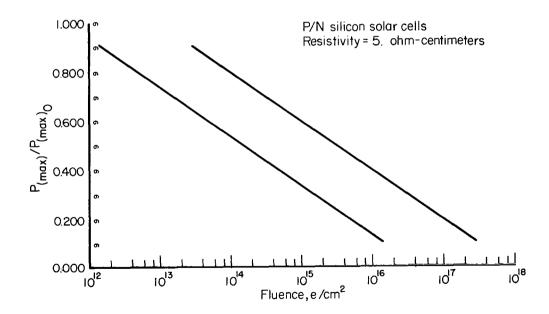


FIGURE 8. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS ELECTRON FLUENCE 0 sets of data.

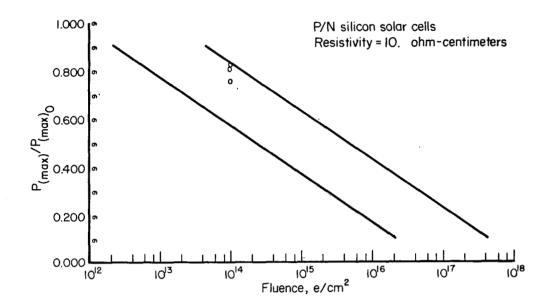


FIGURE 9. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS ELECTRON FLUENCE 3 sets of data.

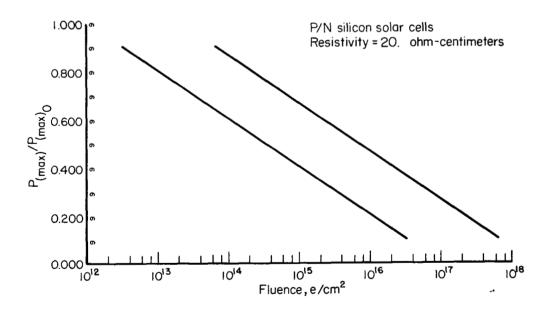


FIGURE 10. P_(MAX)/P_{(MAX)0} VERSUS ELECTRON FLUENCE 0 sets of data.

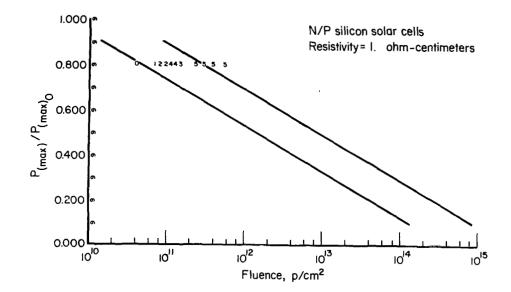


FIGURE 11. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS PROTON FLUENCE (0.5 MEV < E < 20 MEV)

13 sets of data.

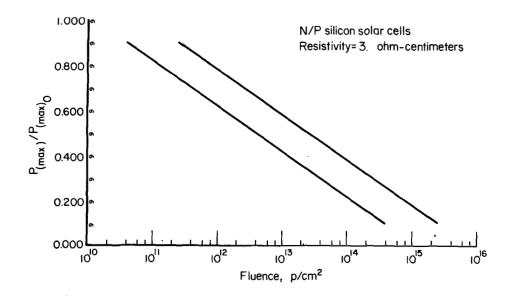


FIGURE 12. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS PROTON FLUENCE (0.5 MEV < E < 20 MEV)

0 sets of data.

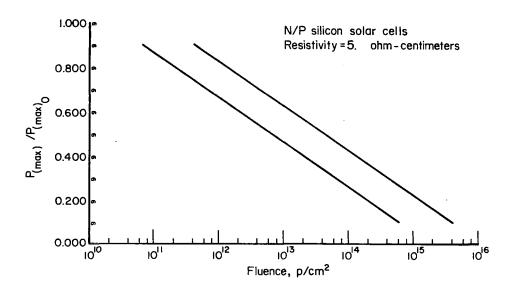


FIGURE 13. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS PROTON FLUENCE (0.5 MEV < E < 20 MEV)

0 sets of data.

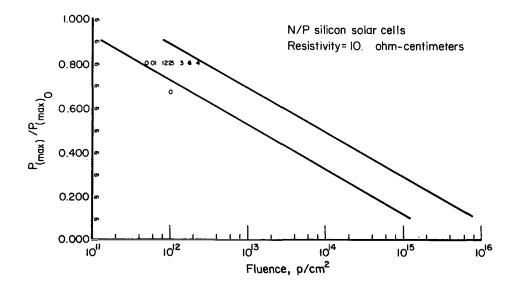


FIGURE 14. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS PROTON FLUENCE (0.5 MEV < E < 20 MEV)

13 sets of data.

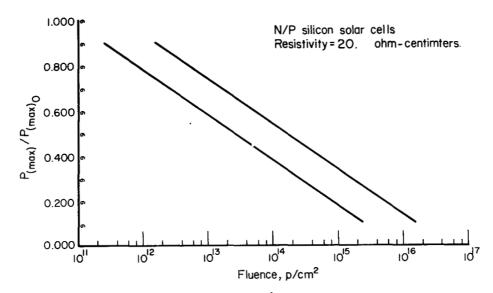


FIGURE 15. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS PROTON FLUENCE (0.5 MEV < E < 20 MEV)

0 sets of data.

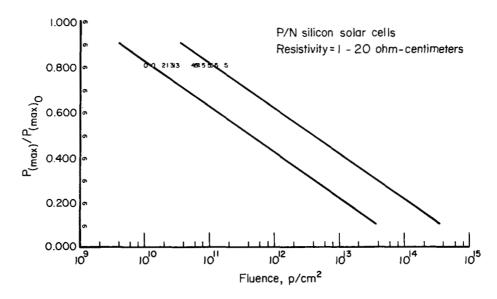


FIGURE 16. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS PROTON FLUENCE (0.5 MEV < E < 20 MEV)

16 sets of data.

was used to generate these curves. The data available in the REIC were fitted to this model by the method of least squares to determine the coefficients given in Table 1.

Figures 19 and 20 show the dependence of Φ_{C} upon proton energy for five resistivities of N/P silicon solar cells and 1 ohm-centimeter-resistivity P/N silicon solar cells, respectively. The available data for energies above 5 MeV were fitted to the model described earlier except that the value for the coefficient, A, was predetermined to be zero. In the case of the P/N cells, the available data were not sufficient to permit determining a value for D other than zero. The coefficient values determined from the data are listed in Table 1.

TABLE 1. MODEL COEFFICIENTS

Solar Cell Type	A	В	С	D
		Electron Ir	radiation	
N/P Silicon	0.09839	-1.520	9.325	0.09496
P/N Silicon	0.09545	-1.407	8. 425	0.1208
		Proton Irr	adiation	
N/P Silicon	0.0	0.1232	2.102	0.1926
P/N Silicon	0.0	0.1485	1.822	0.0

The very limited amount of data available for neutron-irradiated solar cells confirm that their behavior under this form of radiation is similar to that produced by electrons and protons although the damage produced is not identical. For N/P silicon solar cells of nominally 5 to 10 ohm-centimeter base resistivity, an average value (subject to considerable variance of critical fluence, $\Phi_{\rm c} \cong 7 \times 10^{11} \ {\rm n/cm^2}$ (E > 10 keV), has been observed. The effect of changes in neutron energy spectrum has not been documented.

Figure 21 shows the maximum available power ratio, $P_{(max)}/P_{(max)_0}$, versus incremental fluence, $\Delta\Phi$. The incremental fluence is defined as the amount of fluence exceeding the critical fluence value. Thus, Figure 21

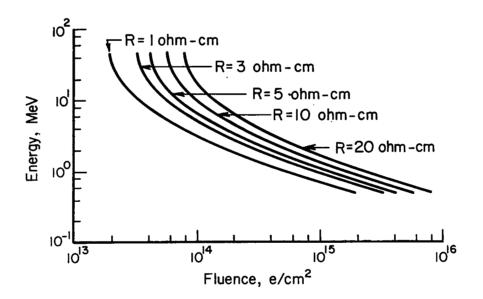


FIGURE 17. CRITICAL FLUENCE VERSUS ELECTRON ENERGY, R=1-20 OHM-CM, N/P

67 sets of data.

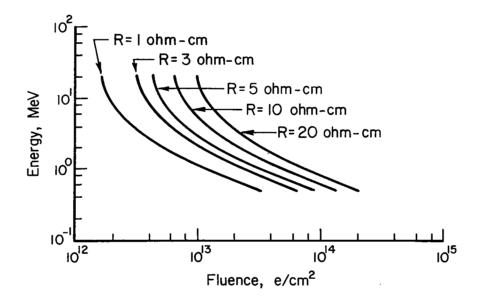


FIGURE 18. CRITICAL FLUENCE VERSUS ELECTRON ENERGY, R=1-20 OHM-CM, P/N
30 sets of data.

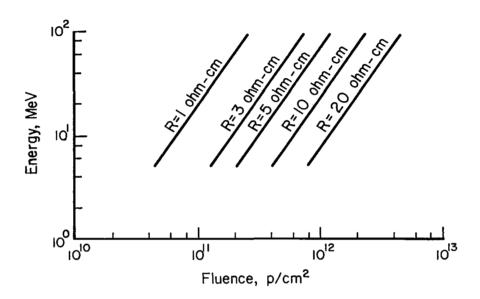


FIGURE 19. CRITICAL FLUENCE VERSUS PROTON ENERGY, R=1-20 OHM-CM, N/P

26 sets of data.

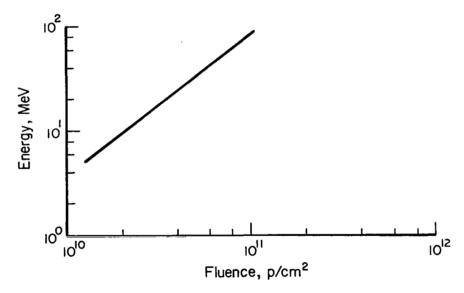


FIGURE 20. CRITICAL FLUENCE VERSUS PROTON ENERGY, R=1 OHM-CM, P/N

16 sets of data.

may be used in conjunction with the neutron critical fluence or with Figure 17, 18, 19, or 20 to predict the typical $P(\max)/P(\max)$ value for a specified solar-cell type, radiation-particle type and energy, and a specified fluence by the following procedure:

- (1) Use the critical fluence value for neutron irradiation or determine the appropriate critical fluence value from Figures 17, 18, 19, or 20.
- (2) Determine $\Delta \Phi$ by subtracting Φ_c from the specified application fluence. If $\Delta \Phi$ is negative, $P_{(max)}/P_{(max)_0} > 0.8$.
- (3) For positive values of $\Delta\Phi$, enter Figure 21 with the value of $\Delta\Phi$ determined in Step (2) and read the corresponding value of typical $P_{(max)}/P_{(max)_0}$.

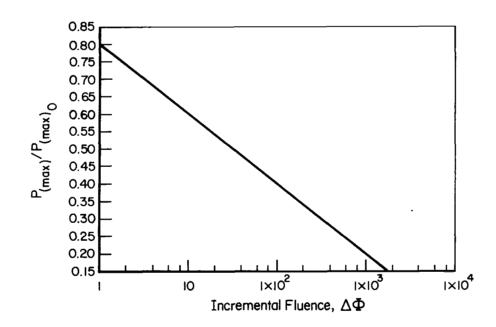


FIGURE 21. DEGRADATION OF $P_{(MAX)}/P_{(MAX)_o}$ AS A FUNCTION OF FLUENCE ABOVE THE CRITICAL FLUENCE Φ_c

The user is cautioned not to attempt extrapolation of these curves outside the plotted range.

The model also can be used to predict a value for $P_{(max)}/P_{(max)}$ of for given conditions. However, the model is not valid for electron energies outside the range from 4 keV to 40 MeV or for proton energies outside the range from 5 to 100 MeV. The data available for proton energies less than 5 MeV show a high dependence upon cell structure, the type and thickness of cover materials and adhesives, and other manufacturing variables. The variability of these data is too great to permit the development of simple predictive relationships for radiation effects.

In addition to the N/P or P/N silicon solar cells with fixed base resistivities, drift-field or graded-base solar cells have been produced that exhibit improved radiation tolerance. The radiation-induced degradation pattern for these cells is about the same as for conventional N/P solar cells $(P_{(max)}/P_{(max)_0})$ degrades about 20 percent per decade increase in fluence above the threshold fluence). However, the threshold fluence and critical fluence are a factor of three or more greater than those for conventional N/P cells. This is illustrated by the comparison of radiation-induced change of $P_{(max)}/P_{(max)_0}$ for N/P graded-base cells and conventional cells of various resitivities shown in Figure 22.

Another approach to increasing the radiation tolerance of silicon solar cells is the addition of lithium as a dopant in the semiconductor. The lithium diffuses to damage centers produced when high-energy particles bombard the silicon. The action of the lithium diffusion is to effect a recovery of the radiation-degraded electrical properties of the semiconductor. The end result is similar to the result of annealing radiation damage but occurs with reasonable rates at much lower temperatures than the usual annealing temperatures. Thus, though high flux radiation will degrade the lithium-doped solar cells, the properties will recover in hours or days to nearly their original condition even at room temperature.

Much effort has been expended since about 1967 to establish the optimum design for lithium-doped silicon solar cells. A number of trade-offs are required to obtain acceptable electrical properties and avoid redegradation. The information available in the REIC indicates that the lithium-doped devices are still mainly experimental. No information is available about the performance of "production" devices. However, this technology seems to hold considerable promise for the immediate future.

Thin-Film Cadmium Sulfide Solar Cells

The initial efficiency of CdS solar cells (2 to 3 percent) averages 20 percent or less of the typical silicon solar-cell efficiency. However, available data show that $\Phi_{\rm C}$ for these cells exceeds 10^{17} e/cm² for electron energies ranging from 60 keV to 2.5 MeV and exceeds 3 x 10^{14} p/cm² for proton energies ranging from 2 to 10 MeV. Thus, the actual power output of the CdS solar cells at a proton fluence of 4 x 10^{12} p/cm² (E = 1.8 - 3.0 MeV) may be almost the same as that of 1-ohm-centimeter-resistivity N/P silicon solar cells after this exposure. The CdS cells will not have degraded significantly, while the Si cells will be severely degraded. A similar comparison is possible for 1-ohm-centimeter-resistivity P/N Si cells and CdS cells at a 1-MeV electron fluence of 5 x 10^{15} e/cm². It is seen that, even though the CdS cell output for radiation fluences less than these values is relatively constant, this output will be less than that for a silicon cell of comparable area. The CdS cells would have an output advantage only at fluences higher than these.

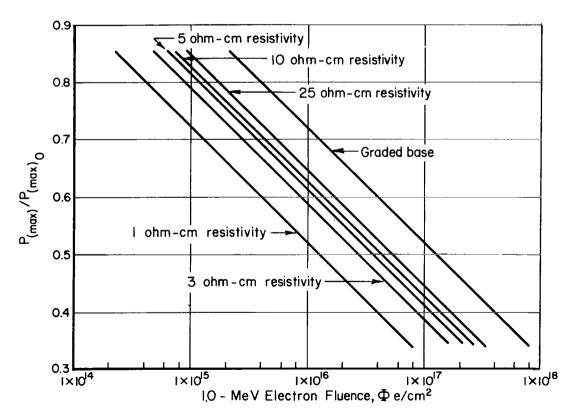


FIGURE 22. N/P SILICON SOLAR-CELL MAXIMUM AVAILABLE
POWER RATIO VERSUS 1.0-MEV ELECTRON
FLUENCE FOR VARIOUS CELL RESISTIVITIES

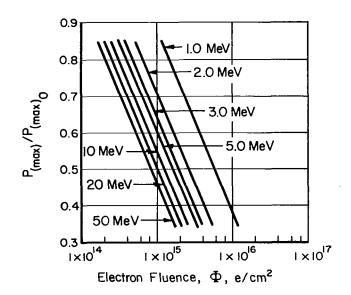


FIGURE 23. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS ELECTRON FLUENCE FOR GaAs SOLAR CELLS

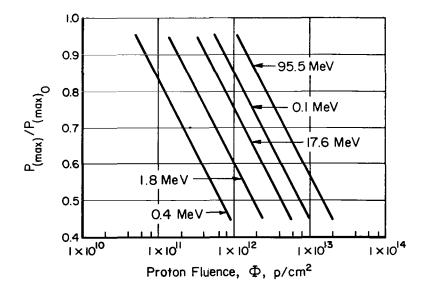


FIGURE 24. $P_{(MAX)}/P_{(MAX)_0}$ VERSUS PROTON FLUENCE FOR GaAs SOLAR CELLS

Gallium Arsenide Solar Cells

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Figure 23 shows $P_{(max)}/P_{(max)_0}$ for gallium arsenide solar cells as a function of electron fluence for energies ranging from 1 to 50 MeV. Figure 24 shows $P_{(max)}/P_{(max)_0}$ as a function of proton fluence for energies ranging from 0.1 to 95.5 MeV. The available GaAs solar-cell data are not sufficient to permit a more complete analysis.

Solar-Cell Cover Glasses and Adhesives

The preceding discussion has treated the solar cell as a device without considering whether or not the semiconductor element is protected by a transparent shield. Experimental data have shown that the degradation of the semiconductor element of the solar cells resulting from space radiation can be substantially reduced if the solar cells are protected with a transparent shield. However, the use of such a shield may present other problems, such as the effects of radiation on the light transmissivity of the shield material and adhesive. Also, the protected-solar-cell efficiency may initially be less than that for an unprotected cell because some light energy may be lost in the shield material and adhesive. A variety of glasses, fused quartz and silicas, sapphire, and plastic materials, as well as various adhesives have been studied for a range of electron and proton energies and exposure. The reader is referred to the "Handbook of Space-Radiation Effects on Solar-Cell Power Systems"* for a more detailed discussion of these subjects.

Some generalized information on space radiation effects on transparent materials and adhesives is presented in Tables 2, 3, and 4.

^{*} See, in Bibliography, Cook, W. C., "Handbook of Space-Radiation Effects on Solar-Cell Power Systems", 1963.

TABLE 2. EFFECTS OF ELECTRONS AND PROTONS ON OPTICAL CHARACTERISTICS OF SOLAR-CELL COVER MATERIALS

		T W	cent Cha ransmitta avelengt	ance
	Material Description	0.5	0.6	0.7
(A)	1-MeV Electrons (Total Dose: 10 ¹⁶ e cm ⁻²)			
	(1) Microsheet (6-mil) Corning 0211(2) Same as (1) + A-R coating + "blue" filter	5.6 7.3	3.3 5.1	2.2 4.2
•	(3) Same as (1) + A-R coating + "blue-red" filter(4) 3 mil microsheet + A-R coating + "blue" filter	9.9 3.7		6.9
	(5) Fused silica (66 mil) Corning 7940(6) Fused silica-Corning 7940 (20 mil) +A-R coating + "blue" filter	1.7 1.1	2.2 2.2	1.1 1.1
	(7) Adhesive ES-10 (Spectrolab)(8) Adhesive 15-E (Furane)(9) Adhesive DER-332 (LC) (Dow)	1.7 24 8.6	1.7 13 9.1	1.1 12 4.5
(B)	4.6-MeV Protons (Total Dose: 4 x 10 ¹¹ p cm ⁻²)	2.4		
	 Microsheet (6 mil) Corning 0211 Same as (1) + A-R coating + "blue" filter Fused silica (30 mil) Corning 7940 Fused silica (20 mil) + A-R coating + "blue filter" 	3.4 5.2		•

TABLE 3. EFFECTS OF 1.2-MeV ELECTRON RADIATION ON TRANSPARENT MATERIALS

Manufacturers	Type Number or Trade Name	Sample Thickness, in.	Total Fluence, e cm ⁻²	Decrease in Light Transmission, percent
	Fuse	ed Silica		
Corning Glass Works	No. 7940 (UV grade)	1/16, 1/8	2.7×10^{15}	0.0
Corning Glass Works	No. 7940 (Optical grade)	1/8	2.7×10^{15}	
Engelhard Industries, Inc.	_			
Amersil Quartz Div.	Suprasil II	1/16, 3/32	2.7×10^{15}	0.0
Amersil Quartz Div.	Optical	1/16	2.7×10^{15}	1.8
Amersil Quartz Div.	Homosil	1/16	2.7×10^{15}	2.1
Amersil Quartz Div.	Ultrasil	1/16	2.7×10^{15}	6.4
Amersil Quartz Div.	Infrasil II	1/16	2.7×10^{15}	23.0
Thermal American				
Fused Quartz Co.	Spectrasil A	1/8	2.7×10^{15}	0.0
General Electric Co.	•			
Willoughby Quartz Plant	GE 104	3/32	2.7×10^{15}	0.8
Willoughby Quartz Plant	GE 105	3/32	2.7×10^{15}	30.0
Willoughby Quartz Plant	GE 106	3/32	2.7×10^{15}	26.6
Dynasil Corporation	Dynasil Optical Glass	1/8	2.7×10^{15}	0.0
	Other	Materials		
Linde Company	Sapphire	0.020	2.7×10^{15}	0.0
Pittsburgh Plate Glass Company	Solex	1/4	2.7×10^{15}	2.7
Corning Glass Works	Vycor	1/4	1.7×10^{15}	58.9
	Soda lime plate glass	1/4	1.7×10^{15}	26.0

TABLE 4. EFFECTS OF ULTRAVIOLET RADIATION ON SPECTRAL TRANSMITTANCE OF TRANSPARENT ADHESIVES(a, b)

	Percent Change in Transmittance at Indicated Wavelength			
Material Designation	0.5 μ	0.6 µ	0.7μ	0.8μ
ES-10 (Spectrolab)	23	13	8.6	6.4
15-E (Epocast)	43	31	27	25

⁽a) Specimens are 1 to 2-mil-thick films cast between sheets of fused silica, 30-mil base, and 6-mil cover sheet with no cutoff filter to limit the UV reaching the specimen.

⁽b) Exposure equivalent to 630 hr of space UV.

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